



DISTRIBUTION TARIFF SCHEDULE (GST EXCLUSIVE)

1 JANUARY 2007 – 31 DECEMBER 2007

Table 1. Distribution tariffs effective 1 January 2007

DUoS Tariff	Code	Available to new customers?	Standing charges \$/cust/pa	Demand charges \$/kW/pa	Minimum Demand kW	Peak charges (c/kWh)				Off peak charges c/kWh
						First 333 kWh/month	Next 1334 kWh/month	Next 4166 kWh/month	Balance	
Residential Single Rate	D1	Yes	24.020			5.719	6.753	7.788	8.821	
ClimateSaver	D1.CS	No				5.719	6.753	7.788	8.821	2.814
ClimateSaver Interval	D3.CS	Yes				5.719	6.753	7.788	8.821	2.814
Residential Two Rate 5d	D2	No	30.267			8.273	8.717	9.414	10.286	0.833
Docklands Two Rate 5d	D2.DK	Yes	32.329			8.733	9.919	10.713	11.705	0.988
Residential Interval	D3	Yes	30.267			8.192	8.632	9.323	10.186	0.824
Dedicated circuit	DD1	No								0.260
Hot Water Interval	D3.HW	Yes								0.260
Non-Residential Single Rate	ND1	Yes	24.020			5.663	6.687	7.711	8.735	
Non-Residential Single Rate (R)	ND1.R	No	24.020			5.719	6.753	7.788	8.821	
Non-Residential Two Rate 5d	ND2	No	30.267			8.273	8.717	9.414	10.286	0.833
Business Sunraysia	ND2.BS	No	30.573			8.032	8.463	9.140	9.986	0.824
Non-Residential Interval	ND5	Yes	30.267			8.192	8.632	9.323	10.186	0.824
Non-Residential Two Rate 7d	ND3	No	32.174			7.095	7.710	8.848	9.823	0.926
Unmetered supplies	PL2	Yes			-	8.991				2.066
Large Low Voltage Demand	DL	Yes		60.379	250	1.916				1.168
Large Low Voltage Demand A	DL.A	Yes		58.926	250	1.815				1.027
Large Low Voltage Demand C	DL.C	Yes		58.167	250	1.942				1.099
Large Low Voltage Demand S	DL.S	No		63.241	120	2.125				1.295
Large Low Voltage Demand Docklands	DL.DK	Yes		49.251	120	1.238				1.068
Large Low Voltage Demand CXX	DL.CXX	Yes		65.903	120	2.155				1.288
Large Low Voltage Demand EN.R	DL.R	Yes		63.509	250	2.041				1.257
Large Low Voltage Demand EN.NR	DL.NR	Yes		63.509	250	2.041				1.257
Large Low Voltage Demand EN.R CXX	DL.CXXR	Yes		66.652	120	2.041				1.655
Large Low Voltage Demand EN.NR CXX	DL.CXXNR	Yes		66.652	120	2.041				1.655
High Voltage Demand	DH	Yes		51.691	1,000	1.213				0.327
High Voltage Demand A	DH.A	Yes		28.164	1,000	0.709				0.213
High Voltage Demand C	DH.C	Yes		50.647	1,000	1.200				0.326
High Voltage Demand D1	DH.D1	Yes		30.076	20,000	0.288				0.091
High Voltage Demand D2	DH.D2	Yes		34.372	8,000	0.160				0.159
High Voltage Demand Docklands	DH.DK	Yes		27.222	1,000	0.875				0.411
High Voltage Demand D3	DH.D3	Yes		32.674	10,000	0.782				0.098
High Voltage Demand D4	DH.D4	Yes		25.083	10,000	0.616				0.187
High Voltage Demand D5	DH.D5	Yes		25.083	12,000	0.616				0.187
High Voltage Demand EN.R	DH.R	Yes		54.371	1,000	1.306				0.356
High Voltage Demand EN.NR	DH.NR	Yes		54.371	1,000	1.306				0.356
Subtransmission Demand A	DS.A	Yes		4.826	10,000	0.629				0.029
Subtransmission Demand G	DS.G	Yes		4.826	10,000	0.622				0.029
Subtransmission Demand S	DS.S	Yes		4.857	10,000	0.631				0.028

Issued by Manager Network Pricing – 29 November 2006.



TRANSMISSION TARIFF SCHEDULE

(GST EXCLUSIVE)

1 JANUARY 2007 – 31 DECEMBER 2007

Table 2. Transmission tariffs effective 1 January 2007

TUoS Tariff	Code	Available to new customers?	Standing charges \$/cust/pa	Demand charges \$/kW/pa	Minimum Demand kW	Peak charges (c/kWh)				Off peak charges c/kWh
						First 333 kWh/month	Next 1334 kWh/month	Next 4166 kWh/month	Balance	
Residential Single Rate	D1	Yes	7.847			0.755	0.755	0.755	0.755	
ClimateSaver	D1.CS	No				0.755	0.755	0.755	0.755	0.358
ClimateSaver Interval	D3.CS	Yes				0.755	0.755	0.755	0.755	0.358
Residential Two Rate 5d	D2	No	9.343			0.584	0.584	0.584	0.584	0.324
Docklands Two Rate 5d	D2.DK	Yes	9.489			1.659	1.659	1.659	1.659	0.358
Residential Interval	D3	Yes	9.343			0.584	0.584	0.584	0.584	0.324
Dedicated circuit	DD1	No								0.979
Hot Water Interval	D3.HW	Yes								0.979
Non-Residential Single Rate	ND1	Yes	7.692			0.755	0.755	0.755	0.755	
Non-Residential Single Rate (R)	ND1.R	No	7.692			0.755	0.755	0.755	0.755	
Non-Residential Two Rate 5d	ND2	No	9.158			0.584	0.584	0.584	0.584	0.324
Business Sunraysia	ND2.BS	No	9.251			0.584	0.584	0.584	0.584	0.324
Non-Residential Interval	ND5	Yes	9.158			0.584	0.584	0.584	0.584	0.324
Non-Residential Two Rate 7d	ND3	No	10.218			0.829	0.829	0.829	0.829	0.341
Unmetered supplies	PL2	Yes			-	0.874				0.322
Large Low Voltage Demand	DL	Yes		26.025	250	0.855				0.344
Large Low Voltage Demand A	DL.A	Yes		26.864	250	0.883				0.344
Large Low Voltage Demand C	DL.C	Yes		26.125	250	0.858				0.344
Large Low Voltage Demand S	DL.S	No		24.884	120	0.817				0.344
Large Low Voltage Demand Docklands	DL.DK	Yes		26.533	120	0.872				0.358
Large Low Voltage Demand CXX	DL.CXX	Yes		25.862	120	0.850				0.344
Large Low Voltage Demand EN.R	DL.R	Yes		25.397	250	0.845				0.339
Large Low Voltage Demand EN.NR	DL.NR	Yes		25.397	250	0.845				0.339
Large Low Voltage Demand EN.R CXX	DL.CXXR	Yes		26.500	120	0.840				0.339
Large Low Voltage Demand EN.NR CXX	DL.CXXNR	Yes		26.500	120	0.840				0.339
High Voltage Demand	DH	Yes		21.608	1,000	0.803				0.315
High Voltage Demand A	DH.A	Yes		24.387	1,000	0.906				0.308
High Voltage Demand C	DH.C	Yes		22.017	1,000	0.818				0.315
High Voltage Demand D1	DH.D1	Yes		24.387	20,000	0.906				0.308
High Voltage Demand D2	DH.D2	Yes		24.382	8,000	0.893				
High Voltage Demand Docklands	DH.DK	Yes		25.977	1,000	0.965				0.358
High Voltage Demand D3	DH.D3	Yes		19.878	10,000	0.089				0.312
High Voltage Demand D4	DH.D4	Yes		14.113	10,000	0.836				0.311
High Voltage Demand D5	DH.D5	Yes		14.113	12,000	0.836				0.311
High Voltage Demand EN.R	DH.R	Yes		21.087	1,000	0.794				0.311
High Voltage Demand EN.NR	DH.NR	Yes		21.087	1,000	0.794				0.311
Subtransmission Demand A	DS.A	Yes		9.165	10,000	1.399				0.344
Subtransmission Demand G	DS.G	Yes		9.179	10,000	1.402				0.344
Subtransmission Demand S	DS.S	Yes		9.119	10,000	1.392				0.344

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NETWORK TARIFF SCHEDULE (GST EXCLUSIVE)

1 JANUARY 2007 – 31 DECEMBER 2007

Table 3. Network tariffs effective 1 January 2007

NUoS Tariff	Code	Available to new customers?	Standing charges \$/cust/pa	Demand charges \$/kW/pa	Minimum Demand kW	Peak charges (c/kWh)				Off peak charges c/kWh
						First 333 kWh/month	Next 1334 kWh/month	Next 4166 kWh/month	Balance	
Residential Single Rate	D1	Yes	31.867			6.474	7.508	8.543	9.576	
ClimateSaver	D1.CS	No				6.474	7.508	8.543	9.576	3.172
ClimateSaver Interval	D3.CS	Yes				6.474	7.508	8.543	9.576	3.172
Residential Two Rate 5d	D2	No	39.610			8.857	9.301	9.998	10.870	1.157
Docklands Two Rate 5d	D2.DK	Yes	41.818			10.392	11.578	12.372	13.364	1.346
Residential Interval	D3	Yes	39.610			8.776	9.216	9.907	10.770	1.148
Dedicated circuit	DD1	No								1.239
Hot Water Interval	D3.HW	Yes								1.239
Non-Residential Single Rate	ND1	Yes	31.712			6.418	7.442	8.466	9.490	
Non-Residential Single Rate (R)	ND1.R	No	31.712			6.474	7.508	8.543	9.576	
Non-Residential Two Rate 5d	ND2	No	39.425			8.857	9.301	9.998	10.870	1.157
Business Sunraysia	ND2.BS	No	39.824			8.616	9.047	9.724	10.570	1.148
Non-Residential Interval	ND5	Yes	39.425			8.776	9.216	9.907	10.770	1.148
Non-Residential Two Rate 7d	ND3	No	42.392			7.924	8.539	9.677	10.652	1.267
Unmetered supplies	PL2	Yes			-	9.865				2.388
Large Low Voltage Demand	DL	Yes		86.404	250	2.771				1.512
Large Low Voltage Demand A	DL.A	Yes		85.790	250	2.698				1.371
Large Low Voltage Demand C	DL.C	Yes		84.292	250	2.800				1.443
Large Low Voltage Demand S	DL.S	No		88.125	120	2.942				1.639
Large Low Voltage Demand Docklands	DL.DK	Yes		75.784	120	2.110				1.426
Large Low Voltage Demand CXX	DL.CXX	Yes		91.765	120	3.005				1.632
Large Low Voltage Demand EN.R	DL.R	Yes		88.906	250	2.886				1.596
Large Low Voltage Demand EN.NR	DL.NR	Yes		88.906	250	2.886				1.596
Large Low Voltage Demand EN.R CXX	DL.CXXR	Yes		93.152	120	2.881				1.994
Large Low Voltage Demand EN.NR CXX	DL.CXXNR	Yes		93.152	120	2.881				1.994
High Voltage Demand	DH	Yes		73.299	1,000	2.016				0.642
High Voltage Demand A	DH.A	Yes		52.551	1,000	1.615				0.521
High Voltage Demand C	DH.C	Yes		72.664	1,000	2.018				0.641
High Voltage Demand D1	DH.D1	Yes		54.463	20,000	1.194				0.399
High Voltage Demand D2	DH.D2	Yes		58.754	8,000	1.053				0.159
High Voltage Demand Docklands	DH.DK	Yes		53.199	1,000	1.840				0.769
High Voltage Demand D3	DH.D3	Yes		52.552	10,000	0.871				0.410
High Voltage Demand D4	DH.D4	Yes		39.196	10,000	1.452				0.498
High Voltage Demand D5	DH.D5	Yes		39.196	12,000	1.452				0.498
High Voltage Demand EN.R	DH.R	Yes		75.458	1,000	2.100				0.667
High Voltage Demand EN.NR	DH.NR	Yes		75.458	1,000	2.100				0.667
Subtransmission Demand A	DS.A	Yes		13.991	10,000	2.028				0.373
Subtransmission Demand G	DS.G	Yes		14.005	10,000	2.024				0.373
Subtransmission Demand S	DS.S	Yes		13.976	10,000	2.023				0.372

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PRESCRIBED METRING SERVICE TARIFF SCHEDULE
(GST EXCLUSIVE)
1 JANUARY 2007 – 31 DECEMBER 2007

Table 4. Prescribed Metering Service tariffs effective 1 January 2007

Prescribed metering Service Tariff	\$/NMI/pa	\$/light/pa
Metering data service - monthly read NMI	48.872	
Metering data service - quarterly read NMI	17.325	
Metering data service - unmetered supplies		1.072
Meter provision - single phase non-off peak meter	5.479	
Meter provision - single phase off peak meter	14.095	
Meter provision - two or three phase direct connected NMI	41.691	
Meter provision - three phase current transformer connected NMI	66.622	

ADDITIONAL TERMS

The same charge applies to interval and accumulation meters.

These charges only apply to customers consuming less than 160MWh/yr who do not have a remotely read interval meter.

A single phase non off peak NMI is defined as a NMI serviced by a single phase single element single register meter. All other single phase NMIs are single phase off peak.



FEEDER BASED TARIFF APPLICATION 1 JANUARY 2007 – 31 DECEMBER 2007

Feeder Based Tariff Application

This table provides an indication of the allocation of customers to the feeder specific tariffs (ND2.BS, D2.DK, DL.DK, DL.A, DL.C, DH.A, DH.C, DH.DK, DS.A, DS.G and DS.S). Powercor will provide specific information on request.

	DL.C						DH.C			DH.A	DL.A	DS.A	DS.G	DS.S	ND2.BS	DL.DK D2.DK DH.DK	
	AL002	DDL011	GCY012	GLE011	MLN011	SU001	AL007	GB014	DLF4	AC024	AC031	Supplied by the Altona Brooklyn 66 kV Loops	Geelong	Directly	RCT23	MBN12	DLF1
	AL007	DDL012	GCY013	GLE012	MLN012	SU002	AL012	GB031	DLF5	AC026	AL006		66kV loops	supplied	RCT21	OYN5	DLF2
	AL012	DDL013	GCY014	GLE013	MLN021	SU003	BLT017	GB032		AC031				from	RCT11	OYN7	DLF3
F	BLT016	DDL022	GCY021	GLE021	MLN024	SU005	BLT020	GCY024		AC032				both	RCT13	MBN13	DLF4
E	BLT017	DDL023	GCY022	GLE024	S014	SU008	BLT022	GL015		AC033				Altona	RCT14	MBN14	DLF5
E	BLT020	DDL024	GCY023	GLE031	S016	SU009	BLT023	GLE012		AL004				and	RCT15	MBN22	
D	BLT021	FNS011	GCY024	GLE032	S021	SU010	BLT030	GLE023		AL006				Brooklyn	WMN1	RVL1	
E	BLT022	FNS012	GL011	GLE033	S022	WBE031	CRO021	LV003		AL005				Terminal	RWC1	RVL4	
R	BLT030	FNS021	GL012	LV001	S023	WBE032	CRO023	LV007		AL013				Stations	RWC2	RVL6	
	BLT031	FNS022	GL014	LV002	S026	WBE033	CRO024	SA001		AL014				at	MDA22	RVL8	
N	CRO013	FNS032	GL021	LV003	SA001	WBE034	CRO031	SA005						66 kV	MDA23	MBN21	
U	CRO021	GB011	GL022	LV004	SA002		CRO032	SU001							MDA24		
M	CRO022	GB012	GL023	LV005	SA003		CRO033	SU003							MDA31		
B	CRO023	GB014	GL024	LV006	SA004		DDL023	SU004							MDA32		
E	CRO032	GB032		LV007	SA005		FNS013	SU008							MDA33		
R	CRO034			LV008	SA006		FNS021	SU010							OYN1		
				LV009	SA007		FNS022	WBE033							OYN3		
					SA008		FNS032	WPD021									
							DLF1	WPD033									
							DLF2	DLF3									