



DISTRIBUTION TARIFF SCHEDULE (GST EXCLUSIVE) 1 JANUARY 2011 – 31 DECEMBER 2011

DUoS Tariff	Code	Available to new customers?	Standing charges \$/cust/pa	Demand charges \$/kW/pa	Demand charges \$/kVA/pa	Minimum Demand	Peak charges (c/kWh)				Off peak charges c/kWh
							First 333 kWh/month	Next 1334 kWh/month	Next 4166 kWh/month	Balance	
Residential Single Rate	D1	No	23.7316				5.4268	6.6062	7.6179	8.6297	
ClimateSaver	D1.CS	No					5.9368	7.0113	8.0847	9.1582	2.8101
ClimateSaver Interval	D3.CS	No					5.9368	7.0113	8.0847	9.1582	2.8101
Residential Two Rate 5d	D2	No	29.3048				9.1194	9.8029	10.6386	11.5667	0.8399
Docklands Two Rate 5d	D2.DK	Yes	31.3009				9.0666	10.2974	11.1220	12.1523	0.9871
Residential Interval	D3	Yes	29.3048				9.1194	9.8029	10.6386	11.5667	0.8399
Dedicated circuit	DD1	No									0.2601
Hot Water Interval	D3.HW	No									0.2601
Non-Residential Single Rate	ND1	No	23.7316				5.7034	6.9424	8.0055	9.0687	
Non-Residential Two Rate 5d	ND2	No	29.9040				8.5926	9.5067	10.4660	11.5436	0.8061
Non-Residential Interval	ND5	Yes	29.9040				8.5926	9.5067	10.4660	11.5436	0.8061
Non-Residential Two Rate 7d	ND3	No	31.7881				7.2251	7.8513	9.0101	10.0023	0.9151
Unmetered Supplies / Public Lighting	PL2	Yes					9.1551				2.0636
Large Low Voltage Demand	DL	Yes		60.2740		250	1.9124				1.1670
Large Low Voltage Demand A	DL.A	No		58.8242		250	1.8127				1.0251
Large Low Voltage Demand C	DL.C	No		58.0675		250	1.9392				1.0961
Large Low Voltage Demand S	DL.S	No		63.1324		120	2.1212				1.2935
Large Low Voltage Demand Docklands	DL.DK	Yes		51.6248		120	1.2976				1.1197
Large Low Voltage Demand CXX	DL.CXX	Yes		69.0784		120	2.2590				1.3500
Large Low Voltage Demand EN.R	DL.R	Yes		66.5707		250	2.1387				1.3171
Large Low Voltage Demand EN.NR	DL.NR	Yes		66.5707		250	2.1387				1.3171
Large Low Voltage Demand EN.R CXX	DL.CXXR	Yes		69.8650		120	2.1387				1.7346
Large Low Voltage Demand EN.NRCXX	DL.CXXNR	Yes		69.8650		120	2.1387				1.7346
High Voltage Demand	DH	Yes		51.6022		1,000	1.2112				0.3270
High Voltage Demand A	DH.A	No		28.1150		1,000	0.7074				0.2128
High Voltage Demand C	DH.C	No		50.5606		1,000	1.1989				0.3259
High Voltage Demand D1	DH.D1	Yes		32.5157		20,000	0.3095				0.0967
High Voltage Demand D2	DH.D2	Yes		37.1611		8,000	0.1717				0.1707
High Voltage Demand Docklands	DH.DK	Yes		27.1742		1,000	0.8740				0.4103
High Voltage Demand D3	DH.D3	Yes		36.3797		10,000	0.8719				0.1090
High Voltage Demand D4	DH.D4	Yes		27.9182		11,000	0.6846				0.2076
Subtransmission Demand A	DS.A	Yes		4.8181		10,000	0.6282				0.0288
Subtransmission Demand G	DS.G	Yes		4.8181		10,000	0.6210				0.0288
Subtransmission Demand S	DS.S	Yes		4.8490		10,000	0.6303				0.0278



TRANSMISSION TARIFF SCHEDULE (GST EXCLUSIVE) 1 JANUARY 2011 – 31 DECEMBER 2011

TUoS Tariff	Code	Available to new customers?	Standing charges \$/cust/pa	Demand charges \$/kW/pa	Demand charges \$/kVA/pa	Minimum Demand	Peak charges (c/kWh)				Off peak charges c/kWh
							First 333 kWh/month	Next 1334 kWh/month	Next 4166 kWh/month	Balance	
Residential Single Rate	D1	No	9.2559				0.8895	0.8895	0.8895	0.8895	
ClimateSaver	D1.CS	No					0.8895	0.8895	0.8895	0.8895	0.4237
ClimateSaver Interval	D3.CS	No					0.8895	0.8895	0.8895	0.8895	0.4237
Residential Two Rate 5d	D2	No	11.0206				0.6884	0.6884	0.6884	0.6884	0.3815
Docklands Two Rate 5d	D2.DK	Yes	11.1947				0.9784	0.9784	0.9784	0.9784	0.4237
Residential Interval	D3	Yes	11.0206				0.6884	0.6884	0.6884	0.6884	0.3815
Dedicated circuit	DD1	No									1.1543
Hot Water Interval	D3.HW	No									1.1543
Non-Residential Single Rate	ND1	No	9.0728				0.8895	0.8895	0.8895	0.8895	
Non-Residential Two Rate 5d	ND2	No	10.8034				0.6884	0.6884	0.6884	0.6884	0.3815
Non-Residential Interval	ND5	Yes	10.8034				0.6884	0.6884	0.6884	0.6884	0.3815
Non-Residential Two Rate 7d	ND3	No	12.0537				0.9775	0.9775	0.9775	0.9775	0.4021
Unmetered Supplies / Public Lighting	PL2	Yes					1.0313				0.3788
Large Low Voltage Demand	DL	Yes		30.7002		250	1.0080				0.4057
Large Low Voltage Demand A	DL.A	No		31.6893		250	1.0421				0.4057
Large Low Voltage Demand C	DL.C	No		30.8169		250	1.0125				0.4057
Large Low Voltage Demand S	DL.S	No		29.3547		120	0.9640				0.4057
Large Low Voltage Demand Docklands	DL.DK	Yes		31.2998		120	1.0286				0.4237
Large Low Voltage Demand CXX	DL.CXX	Yes		30.5063		120	1.0026				0.4057
Large Low Voltage Demand EN.R	DL.R	Yes		29.9579		250	0.9972				0.4003
Large Low Voltage Demand EN.NR	DL.NR	Yes		29.9579		250	0.9972				0.4003
Large Low Voltage Demand EN.R CXX	DL.CXXR	Yes		31.2603		120	0.9909				0.4003
Large Low Voltage Demand EN.NRCXX	DL.CXXNR	Yes		31.2603		120	0.9909				0.4003
High Voltage Demand	DH	Yes		25.4888		1,000	0.9479				0.3725
High Voltage Demand A	DH.A	No		28.7668		1,000	1.0690				0.3626
High Voltage Demand C	DH.C	No		25.9708		1,000	0.9649				0.3725
High Voltage Demand D1	DH.D1	Yes		28.7668		20,000	1.0690				0.3626
High Voltage Demand D2	DH.D2	Yes		28.7605		8,000	1.0538				
High Voltage Demand Docklands	DH.DK	Yes		30.6418		1,000	1.1372				0.4237
High Voltage Demand D3	DH.D3	Yes		23.4477		10,000	0.1050				0.3680
High Voltage Demand D4	DH.D4	Yes		16.6476		11,000	0.9864				0.3671
Subtransmission Demand A	DS.A	Yes		10.8114		10,000	1.6507				0.4057
Subtransmission Demand G	DS.G	Yes		10.8276		10,000	1.6534				0.4057
Subtransmission Demand S	DS.S	Yes		10.7576		10,000	1.6417				0.4057



JURISDICTIONAL SCHEME COST RECOVERY

(GST EXCLUSIVE)

1 JANUARY 2011 – 31 DECEMBER 2011

Jurisdictional Scheme Cost Recovery	Code	Available to new customers?	Standing charges \$/cust/pa
Residential Single Rate	D1	No	5.6160
ClimateSaver	D1.CS	No	
ClimateSaver Interval	D3.CS	No	
Residential Two Rate 5d	D2	No	5.6160
Docklands Two Rate 5d	D2.DK	Yes	5.6160
Residential Interval	D3	Yes	5.6160
Dedicated circuit	DD1	No	
Hot Water Interval	D3.HW	No	
Non-Residential Single Rate	ND1	No	5.6160
Non-Residential Two Rate 5d	ND2	No	5.6160
Non-Residential Interval	ND5	Yes	5.6160
Non-Residential Two Rate 7d	ND3	No	5.6160
Unmetered Supplies / Public Lighting	PL2	Yes	
Large Low Voltage Demand	DL	Yes	
Large Low Voltage Demand A	DL.A	No	
Large Low Voltage Demand C	DL.C	No	
Large Low Voltage Demand S	DL.S	No	
Large Low Voltage Demand Docklands	DL.DK	Yes	
Large Low Voltage Demand CXX	DL.CXX	Yes	
Large Low Voltage Demand EN.R	DL.R	Yes	
Large Low Voltage Demand EN.NR	DL.NR	Yes	
Large Low Voltage Demand EN.R CXX	DL.CXXR	Yes	
Large Low Voltage Demand EN.NRCXX	DL.CXXNR	Yes	
High Voltage Demand	DH	Yes	
High Voltage Demand A	DH.A	No	
High Voltage Demand C	DH.C	No	
High Voltage Demand D1	DH.D1	Yes	
High Voltage Demand D2	DH.D2	Yes	
High Voltage Demand Docklands	DH.DK	Yes	
High Voltage Demand D3	DH.D3	Yes	
High Voltage Demand D4	DH.D4	Yes	
Subtransmission Demand A	DS.A	Yes	
Subtransmission Demand G	DS.G	Yes	
Subtransmission Demand S	DS.S	Yes	

Issued by Manager Network Pricing – 3 December 2010.



NETWORK TARIFF SCHEDULE (GST EXCLUSIVE) 1 JANUARY 2011 – 31 DECEMBER 2011

NUoS Tariff	Code	Available to new customers?	Standing charges \$/cust/pa	Demand charges \$/kW/pa	Demand charges \$/kVA/pa	Minimum Demand	Peak charges (c/kWh)				Off peak charges c/kWh
							First 333 kWh/month	Next 1334 kWh/month	Next 4166 kWh/month	Balance	
Residential Single Rate	D1	No	38.6035				6.3163	7.4957	8.5074	9.5192	
ClimateSaver	D1.CS	No					6.8263	7.9008	8.9742	10.0477	3.2338
ClimateSaver Interval	D3.CS	No					6.8263	7.9008	8.9742	10.0477	3.2338
Residential Two Rate 5d	D2	No	45.9414				9.8078	10.4913	11.3270	12.2551	1.2214
Docklands Two Rate 5d	D2.DK	Yes	48.1116				10.0450	11.2758	12.1004	13.1307	1.4108
Residential Interval	D3	Yes	45.9414				9.8078	10.4913	11.3270	12.2551	1.2214
Dedicated circuit	DD1	No									1.4144
Hot Water Interval	D3.HW	No									1.4144
Non-Residential Single Rate	ND1	No	38.4204				6.5929	7.8319	8.8950	9.9582	
Non-Residential Two Rate 5d	ND2	No	46.3234				9.2810	10.1951	11.1544	12.2320	1.1876
Non-Residential Interval	ND5	Yes	46.3234				9.2810	10.1951	11.1544	12.2320	1.1876
Non-Residential Two Rate 7d	ND3	No	49.4578				8.2026	8.8288	9.9876	10.9798	1.3172
Unmetered Supplies / Public Lighting	PL2	Yes					10.1864				2.4424
Large Low Voltage Demand	DL	Yes		90.9742		250	2.9204				1.5727
Large Low Voltage Demand A	DL.A	No		90.5135		250	2.8548				1.4308
Large Low Voltage Demand C	DL.C	No		88.8844		250	2.9517				1.5018
Large Low Voltage Demand S	DL.S	No		92.4871		120	3.0852				1.6992
Large Low Voltage Demand Docklands	DL.DK	Yes		82.9246		120	2.3262				1.5434
Large Low Voltage Demand CXX	DL.CXX	Yes		99.5847		120	3.2616				1.7557
Large Low Voltage Demand EN.R	DL.R	Yes		96.5286		250	3.1359				1.7174
Large Low Voltage Demand EN.NR	DL.NR	Yes		96.5286		250	3.1359				1.7174
Large Low Voltage Demand EN.R CXX	DL.CXXR	Yes		101.1253		120	3.1296				2.1349
Large Low Voltage Demand EN.NRCXX	DL.CXXNR	Yes		101.1253		120	3.1296				2.1349
High Voltage Demand	DH	Yes		77.0910		1,000	2.1591				0.6995
High Voltage Demand A	DH.A	No		56.8818		1,000	1.7764				0.5754
High Voltage Demand C	DH.C	No		76.5314		1,000	2.1638				0.6984
High Voltage Demand D1	DH.D1	Yes		61.2825		20,000	1.3785				0.4593
High Voltage Demand D2	DH.D2	Yes		65.9216		8,000	1.2255				0.1707
High Voltage Demand Docklands	DH.DK	Yes		57.8160		1,000	2.0112				0.8340
High Voltage Demand D3	DH.D3	Yes		59.8274		10,000	0.9769				0.4770
High Voltage Demand D4	DH.D4	Yes		44.5658		11,000	1.6710				0.5747
Subtransmission Demand A	DS.A	Yes		15.6295		10,000	2.2789				0.4345
Subtransmission Demand G	DS.G	Yes		15.6457		10,000	2.2744				0.4345
Subtransmission Demand S	DS.S	Yes		15.6066		10,000	2.2720				0.4335



PRESCRIBED METERING SERVICE TARIFF SCHEDULE
(GST EXCLUSIVE)
1 JANUARY 2011 – 31 DECEMBER 2011

Prescribed Metering Service Tariff	\$/NMI/pa	\$/light/pa
Metering charge - single phase	95.010	
Metering charge - multi phase - direct connected (DC)	125.320	
Metering charge - multi phase - current transformer (CT)	166.050	
Metering data service - unmetered supplies		1.191

ADDITIONAL TERMS

The same charge applies to interval and accumulation meters where customers consume less than 160MWh/pa.



JURISDICTIONAL SCHEME TARIFF SCHEDULE
(GST EXCLUSIVE)
1 JANUARY 2010 – 31 DECEMBER 2010

Embedded Generaiton	c/kWh
Premium feed-in tariff	-60.000

ADDITIONAL TERMS

The customer must have:

- A qualifying PV generation facility
- accepted a retailer offer to receive the premium feed-in tariff
- have appropriate metering installed